

DIN RAIL SMART METER FOR SINGLE AND THREE PHASE **ELECTRICAL SYSTEMS**

User Manual v4.4

1.Introduction

This document provides operating, maintenance and installation instructions. This unit measures and displays the characteristics of single phase two wires(1p2w),three phase three wires(3p3w) and three phase four wires(3p4w) networks. The measuring parameters include voltage(V), frequency(Hz), current(A), power(kW/Kva/Kvar), import, export and total Energy(kWh/kvArh). The unit can also measures Maximum demand current and power, this is measured over preset periods of up to 60 minutes.

This unit is a 1A or 5A current transformer operated and can be configured to work with a wide range of CTs. Built-in pulse and Modbus or M-Bus outputs. Configuration is password

This unit can be powered from a separate auxiliary (AC or DC) supply. Alternatively it can be powered from the monitored supply by linking the voltage reference and neutral reference in to terminals 5 and 6 (Please refer to wiring diagram).

1.1 Unit Characteristics

The Unit can measure and display:

- Voltage and THD% (total harmonic distortion) of all phases
- · Line frequency
- · Currents, current demand and current THD% of all phases
- · Power, maximum power demand and power factor
- · Active energy imported and exported
- · Reactive energy imported and exported

This series includes 3 models:

SDM630MCT V2:	SDM630MCT-Mbus V2	SDM630MCT-2T V2
Multi-parameter	Multi-parameter	Multi-parameter
measurement	measurement	measurement
Single Tariff	Single Tariff	Double Tariff
1A/5A CT operated	1A/5A CT operated	1A/5A CT operated
Rs485 Port	M-Bus	Rs485 Port
Modbus RTU	Communication	Modbus RTU
Bi-directional energy	Bi-directional energy	Bi-directional energy

1.2 Current Transformer Primary Current

SDM630MCT Series is CT operated, you will need to set the correct ratio.

As an example: If using 100/5A CT, you will need to insure CT2 (Secondary) is set to 5 and CT rate is 0020. You divide the primary by the secondary to get the CT rate to be entered (100/5=20).

1.3 RS485 Modbus RTU / M-Bus

SDM630MCT V2 and SDM630MCT-2T V2 both meter have a Rs485 port with Modbus RTU protocol. SDM630MCT-Mbus V2 has a M-Bus port complying with EN13757-3. Rs485 or M-Bus provide a means of remotely monitoring and

controlling the unit. Set-up screens are provided for setting up the communication port.

1.4 Pulse output

Two pulse outputs that pulse measured active and reactive energy. The Pulse 2 constant for active energy is 3200imp/kWh. (Terminals 11 & 12) The pulse width for Pulse 1 can be set from the set-up menu (Terminals 9 & 10).

2.Start Up Screens

1.1.1.1.2 MD 5 MPORT EXPORT HILL 1.1.2 T -0.00.0 MKWh V/STHD N 2.3.1 2.3.1 MKVAh Hz MKVAh MKVA MKVA MKVA MKVA MKVA MKVA MKVA MKVA MKVA	The first screen lights up all display segments and can be used as a display check.
Soft 11 0 1.03	Software version information
1058 8858 8855	The interface performs a self-test and indicates the result if the test passes.

*After a short delay, the screen will display active energy

3.Measurements

The buttons operate as follows:



Selects the Voltage and Current display screens. In Set-up Mode, this is the "Left" or "Back" button.



Select the Frequency and Power factor display screens. In Set-up Mode, this is the "Up" button.

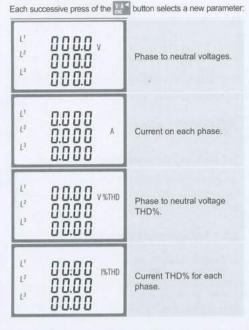


Select the Power display screens. In Setup Mode, this is the "Down" button.



Select the Energy display screens. In Setup mode, this is the "Enter" or "Right"

3.1 Voltage and Current



3.2 Frequency and Power Factor and Demand

Each successive press of the chart button selects a new range.

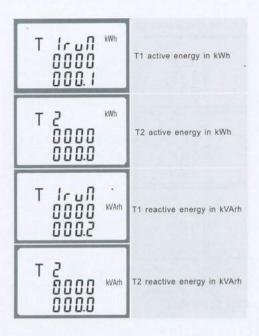
≥ 00.00 Hz 0.333 pr	Frequency and Power Factor (total).
U 0.999 U 0.999 U 0.999	Power Factor of each phase.
0.000 kW	Maximum Power Demand.
L ¹ 0.000 A	Maximum Current Demand.

3.3 Power

L³ ∑	0.000	kW kWAr kVAr	Total kW, kVArh, kVA.
L¹ L²	0.000		Instantaneous Volt-Amps in KVA.
L ¹ L ²	0.000 0.000 0.000	kVAr	Instantaneous Reactive Power in kVAr.
F ₂	0.000 0.000 0.000	kW	Instantaneous Active Power in kW.

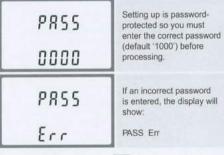
3.4 Energy Measurements

Each successive press of the	button selects a new range:
0000 wh 0.3 14	Import active energy in kWh.
0 0 0 0 kWh 0 0 0 0.0	Export active energy in kWh.
0000 0000 KVArh	Import reactive energy in kVArh.
0 0 0 0 0 0 0 0 kVArh	Export reactive energy in kVArh.
0000 ^{kwh} ≥ 03 l.Y	Total active energy in kWh.
0000 ≥ 0000 kVArh	Total reactive energy in kVArh.



4.Set Up

To enter set-up mode, press the button for 3 seconds, until the password screen appears.



To exit setting-up mode, press repeatedly until the measurement screen is restored.

4.1 Set-up Entry Methods

Some menu items, such as password and CT, require a four-digit number entry while others, such as supply system, require selection from a number of menu options.

4.1.1 Menu Option Selection

- 1. Use the and p buttons to scroll through the different options of the set up menu.
- 2. Press to confirm your selection
- 3. If an item flashes, then it can be adjusted by the buttons.
- 4. Having selected an option from the current layer, press to confirm your selection. The SET indicator will appear
- 5. Having completed a parameter setting, press was to return to a higher menu level. The SET indicator will be removed and you will be able to use the and buttons for further menu selection.
- 6. On completion of all setting-up, press the repeatedly until the measurement screen is restored

4.1.2 Number Entry Procedure

When Setting up the unit, some screens require the entering of a number. In particular, on entry to the setting up section, a password must be entered. Digits are set individually, from left to right. The procedure is as follows:

- 1. The current digit to be set flashes and is set using the $\frac{1}{p^{-1}}$ buttons
- Press to confirm each digit setting. The SET indicator appears after the last digit has been set.
- 3. After setting the last digit, press to exit the number setting routine. The SET indicator will be removed.

4.2 Change Password

SEŁ PRSS 1000	Use the part and P to choose the change password option.
SEŁ PRSS 1000	Press the book to enter the change password routine. The new password screen will appear with the first digit flashing.
SEŁ PRSS 1000	Use and P to set the first digit and press to confirm your selection. The next digit will flash.
SEŁ PRSS 1100	Repeat the procedure for the remaining three digits.
SEŁ PRSS 1100	After setting the last digit, SET will show.
Press to exit the nu	mber setting routine and return to the

Set-up menu. SET will be removed

4.3 DIT Demand Integration Time

This sets the period in minutes over which the current and power readings are integrated for maximum demand measurement. The options are: off, 5, 10,15 30,60 minutes.

9 1F 9 1F 9 E F	From the set-up menu, use and p buttons to select the DIT option. The screen will show the currently selected integration time.
5 E E d 1 E 1 D	Press to enter the selection routine. The current time interval will flash.
9 1F	Use and P buttons to select the time required.
9 1F 20 25 F	Press to confirm the selection. SET indicator will appear.

Press to exit the DIT selection routine and return to the menu.



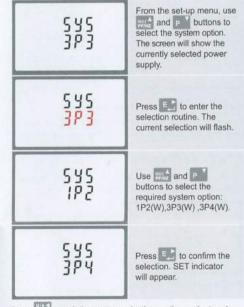
Risk of Danger: These instructions contain important safety information. Read them before starting installation or servicing of the equipmen



: Risk of Electric Shock

4.4 Supply System

The unit has a default setting of 3Phase 4wire (3P4).



Press to exit the system selection routine and return to the menu. SET will disappear and you will be returned to the main set-up Menu.

4.5 CT

The CT option sets the secondary current (CT2 1A or 5A) of the current transformer (CT) that wires to the meter

28F 28F 28F	From the set-up menu, use work and p buttons to select the CT option.
2 E F S S E F S S E F S S E F S S E F S E	Secondary CT setting Press to enter the CT secondary current selection routine.:5A/1A
000 I CF	Set CT Ratio value Press to enter the CT Ratio setting screen. The range is from 0001 to 9999.

For example, if using a 100/5A current transformer you will enter 0020, as you need to divide the primary by the secondary to get the ratio (CT rate).

* Please note for the MID approved version device, you will only have one opportunity to set the ratio.

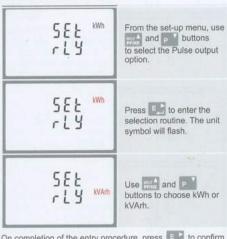
The PT option sets the secondary voltage (PT2 100 to 500V) of the voltage transformer (PT) that may be connected to the m

400 855 400	Use and p buttons to select the PT option. The screen will show the voltage PT secondary voltage value. The default value is 400V.
5E Ł P Ł Z 400	Secondary PT setting Press to enter the PT secondary voltage selection routine. The range is from 100 to 500V.
PE - REE	Set PT ratios value Press to enter the PT ratio screen. The range is from 0001 to 9999.

For example, if set the ratio to be 100, it means the primary voltage equals secondary voltage x100.

4.7 Pulse Output

This option allows you to configure the pulse output. The output can be set to provide a pulse for a defined amount of energy active or reactive. Use this section to set up the relay pulse output-Units: kWh, kVArh



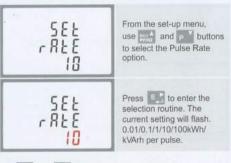
On completion of the entry procedure, press to confirm the setting and press to return to the main set up menu.

4.7.1 Pulse rate

Use this to set the energy represented by each pulse. Rate can be set to 1 pulse pe 0.01kWh/0.1kWh/1kWh/10kWh/100kWh



(It shows 1 impulse = 10kWh/kVArh)



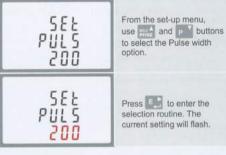
Use and pull buttons to choose pulse rate. On completion of the entry procedure, press to confirm the setting and press [Mail to return to the main set up menu.

4.7.2 Pulse Duration

The energy monitored can be active or reactive and the pulse width can be selected as 200, 100 or 60ms.



(It shows pulse width of 200ms)



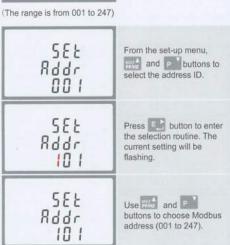
Use said and buttons to choose pulse width. On completion of the entry procedure press to confirm the setting and press to return to the main set up menu.

4.8 Communication

There is a RS485 port can be used for communication using Modbus RTU protocol. For Modbus RTU, parameters are selected from Front panel.

4.8.1 RS485 Address





On completion of the entry procedure, press 📳 button to confirm the setting and press was button to return the main set-up menu.

4.8.2 M-Bus Address

SEŁ Rddr OQ I	Primary address: 001 to 25 Use buttons to select the address value
SEŁ Rddr 10 I	Press to enter the selection routine. The current setting will flash.
1d 9999 9999	Secondary address: 00 00 00 01 to 99 99 99 99
	try procedure, press [to confirm

the setting and press to return to the main set up menu.

4.8.3 Baud Rate

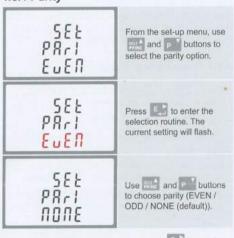


On completion of the entry procedure, press [1] to confirm the setting and press [45] to return to the main set up menu.

38.4k

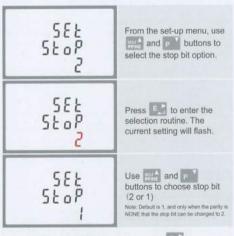
4.8.4 Parity

38.4



On completion of the entry procedure, press 📳 to confirm the setting and press WAT to return to the main set up menu.

4.8.5 Stop bits

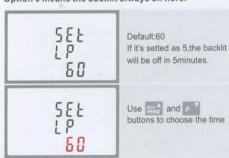


On completion of the entry procedure, press [13] to confirm the setting and press [45] to return to the main set up menu.

4.9 Backlit set-up

The meter provides a function to set the blue backlit lasting time(0/5/10/30/60/120 minutes).

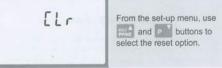
Option 0 means the backlit always on here.



Press to confirm the setting and press to return to the main set up menu.

4.10 CLR

The meter provides a function to reset the maximum demand value of current and power



[Lr dit

Press to enter the selection routine. The dlt will flash.

Press to confirm the setting and press to return to

5. Specifications

5.1 Measured Parameters

The unit can monitor and display the following parameters of a single phase two wire(1p2w), three phase three wire(3p3w) or three phase four wire(3p4w) system.

5.1.1 Voltage and Current

- Phase to neutral voltages 100 to 289V a.c. (not for 3p3w
- · Voltages between phases 173 to 500V a.c. (3p supplies only).
- Percentage total voltage harmonic distortion (THD%) for each phase to N (not for 3p3w supplies).
- Percentage voltage THD% between phases (three phase
- supplies only) · Current THD% for each phase

5.1.2 Power factor and Frequency and Max. Demand

- · Frequency in Hz
- · Instantaneous power:
- Power 0 to 3600 MW
- · Reactive power 0 to 3600 MVAr
- · Volt-amps 0 to 3600 MVA
- · Maximum demanded power since last Demand reset Power factor
- · Maximum neutral demand current, since the last Demand reset (for three phase supplies only)

5.1.3 Energy Measurements

0 to 99999999 kWh • Import/Export active energy 0 to 99999999 kVArh · Import/Export reactive energy

0 to 99999999 kWh · Total active energy 0 to 99999999 kVArh · Total reactive energy

5.2 Measured Inputs

Voltage inputs through 4-way fixed connector with 2.5mm² stranded wire capacity. single phase two wire(1p2w), three phase three wire(3p3w) or three phase four wire(3p4w) unbalanced. Line frequency measured from L1 voltage or

Three current inputs (six physical terminals) with 2.5mm² stranded wire capacity for connection of external CTs. Nominal rated input current 5A or 1A a.c. Rms.

5.3 Accuracy

0.5% of range maximum Voltage · Current 0.5% of nominal Frequency 0.2% of mid-frequency 1% of unity (0.01) · Power factor

· Active power (W) ±1% of range maximum ±1% of range maximum · Reactive power (VAr)

 \pm 1% of range maximum · Apparent power (VA) Class 1 IEC 62053-21 · Active energy (Wh)

 $\pm\,$ 1% of range maximum · Reactive energy (VArh) 1% up to 31st harmonic · Total harmonic distortion

1s, typical, to >99% of · Response time to step input final reading, at 50 Hz.

5.4 Auxiliary Supply

Two-way fixed connector with 2.5mm2 stranded wire capacity. 85 to 275V a.c. 50/60Hz ±10% or 120V to 380V d.c. ±20%. Consumption < 10W.

5.5 Interfaces for External Monitoring

Three interfaces are provided

- · RS485 communication channel that can be programmed for Modbus RTU protocol
- · Relay output indicating real-time measured energy
- · Pulse output 3200imp/kWh (not configurable)

The Modbus configuration (baud rate etc.) and the pulse relay output assignments (kW/kVArh, import/export etc.) are configured through the set-up screens.

5.5.1 Pulse Output

The pulse output can be set to generate pulses to represent Rate can be set to generate 1 pulse per:

0.01 = 10 Wh/VArh 0.1 = 100 Wh/VArh 1 = 1 kWh/kVArh10 = 10 kWh/kVArh100 = 100 kWh/kVArh 1000 = 1000 kWh/kVArh Pulse width 200/100/60 ms. Relay Rating 240V ac 50mA

5.5.2 RS485 Output for Modbus RTU

For Modbus RTU, the following RS485 communication parameters can be configured from the set-up menu:

Baud rate 2400, 4800, 9600, 19200, 38400 Parity none (default) / odd / even Stop bits 1 or 2 RS485 network address nnn - 3-digit number, 1 to 247

Modbus" Word order Hi/Lo byte order is set automatically to normal or reverse. It cannot be configured from the set-up menu.

5.6 Reference Conditions of Influence Quantities

Influence Quantities are variables that affect measurement errors to a minor degree. Accuracy is verified under nominal

value (within the specified tolerance) of these conditions.

23°C ±1°C · Ambient temperature 50 or 60Hz ±2%

· Input waveform Sinusoidal (distortion factor < 0.005) Nominal ±1% Auxiliary supply voltage

Nominal ±1% · Auxiliary supply frequency Sinusoidal (distortion · Auxiliary supply waveform (if AC) factor < 0.05)

· Magnetic field of external origin Terrestrial flux

5.7 Environment

· Input frequency

-25°C to +55°C* · Operating temperature -40°C to +70°C* · Storage temperature

0 to 95%, non-· Relative humidity condensing Up to 3000m Altitude

· Warm up time 1 minute Vibration 10Hz to 50Hz, IEC 60068-2-6, 2g

* Maximum operating and storage temperatures are in the context of typical daily and seasonal variation.

30g in 3 planes

5.8 Mechanics

72 x 94.5 mm (WxH) · DIN rail dimensions

per DIN 43880 DIN rail (DIN 43880) · Mounting

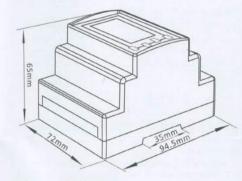
lp51 (indoor) · Sealing Material Self-extinguishing

5.9 Declaration of Conformity(for the MID approved version meter only)

We Zhejiang Eastron Electronic Co.,Ltd.

Declare under our sole responsibility as the manufacturer that the poly phase multifuntion electrical energy meter "SDM630MCT V2" correspond to the production model described in the EC-type examination certificate and to the requirements of the Directive 2014/32/EU EC type examination certificate number 0120/SGS0142. Identification number of the NB0120

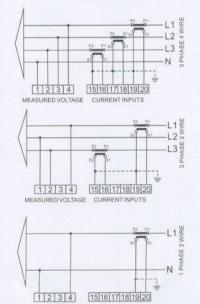
6.Dimensions



7.Installation

The wiring diagram of SDM630MCT series has little difference from different models, please make sure the wiring is correct before turn on power of the meter.

current and Voltage inputs



Definitions of other terminals

SDM630MCT V2

78 9 10 11 12 13 14 + - + GND B A

SDM630MCT-2TV2

1 JL 2 RS485 9 10 11 12 13 14 + - + GND B A

SDM630MCT-Mbus V2

78 9 10 11 12 13 14

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